# SIEMENS

#### SITRANS CV

Version 3.10

15.07.2014

This document contains:

overview of variants required calibration gases available configurations (country specific setups & extended applications) assistance for optimization error and choosing calculation standard

## CAUTION

SITRANS CV is delivered and factory prepared with required carrier gas and defined calibration gas It is forbidden to switch to an other carrier gas.

#### Operating device with different carrier gas to delivered solution causes damage of analytical module.

Insufficient knowledge of the operating instructions, or the complete absence thereof, result in the deletion of all liability claims with regard to SIEMENS AG.

Loading setups predestined for other type of analytical module or software version causes malfunction of device.

If you have changed parameters unintentionally and wish to restore the factory parameters, reload the parameters from Parameter Backup CD into the gas chromatograph.

The device is delivered with deactivated detectors. After device installation according to manual chapter 5 activate detectors by checking the following checkboxes: CVControl > DeviceSetup > Hardware > Detectors > Bridge Initial

#### Unppropriate change of detector voltage may cause damage of analytical module.

If chromatograph signals an "Optimization Error" not all peaks are detected which are referenced for the optimization - see manual.

Technical support

Contact the hotline: Tel: +49 (0)911 895 7 222 Fax: +49 (0)911 895 7 223

Alternatively you can place a Support Request: Internet link: http://www.siemens.de/automation/service&support E-Mail: support.automation@siemens.com

SITRANS CV Overview of variants, available configurations and required calibration gases					6					
Carrier Gas	He		He				Ar		He	
Analytical Module	C-09		C-01				C-01		C-13	
	Enhand	ed C6+	Enhanc with O			asic -CH4		inced CH4	<u>C6+ Ba</u>	<u>ckflush</u>
Order code	7KQ3	105-0		7KQ 3	3105-1		7KQ 3	3105-2	7KQ 3	3105-3
						standarc \8 are se				
Hydrogen		-	-			-	М	CR		-
Oxygen		-	М	CR	М	CR	M	CR		
Nitrogen	Μ	CR	М	CR	М	CR	Μ	CR	Μ	CR
Carbon Dioxide	M	CR	М	CR	М	CR	M	CR	Μ	CR
Methane	Μ	CR	М	CR	М	CR	M	CR	М	CR
Ehane	Μ	CR	М	CR		-	M	CR	M	CR
Propane	M	CR	М	CR		-	M	CR	M	CR
Isobutane	M	CR	Μ	CR		-	M	CR	M	CR
Butane	M	CR	М	CR		-	M	CR	M	CR
Neopentane	M* <sup>1</sup>		M* <sup>1</sup>		M* <sup>1</sup>					
Isopentane	Μ	CR	М	CR		-		-	М	CR
Pentane	M	CR	М	CR		-		-	M	CR
Group C6+	M* <sup>2</sup>	CR	M* <sup>2</sup>	CR		-		-		•
Group C6+ BACKFLUSH		-	-			-		-	M* <sup>2</sup>	CR
	Extended Applications 7KQ 3105- B02									
Separate measurement of group C6 and group C7+	M* <sup>3</sup>	CR*3	M* <sup>3</sup>	CR*3		-		-		
<u>Separate Groups</u> <u>C6, C7, C8, C9</u>	M* <sup>4</sup>	$CR^{*4}$	M* <sup>4</sup>	$CR^{*4}$		-		-		
Haven't found your solution ? - please contact us :										

gc\_sales.support.i-ia@siemens.com

M - Measured

Operating device with different carrier gas to delivered solution causes damage of analytical module.

 $M^{*1}$  - Neopentane is measured with relative response factor to Isopentane  $M^{*1}$  - for direct calibration of Neopentane see instruction

 $M^{*2}$  - Group C6+ is measured with response factor from n-Hexane  $M^{*3}$  / CR<sup>\*3</sup> - Groups C6 and C7+ are measured separately

and calibrated with n-Hexane and n-Heptane  $M^{*4}$  /  $CR^{*4}$  - Group C6, Group C7, Group C8, Group C9 are measured separately

and calibrated with n-Hexane, n-Heptane, n-Octane, n-Nonane

M<sup>\*5</sup> - Group C6+ BACK can be calibrated with n-Hexane or with certified natural gas M<sup>\*7</sup> - Methane is calculated as a balance to 100%, during calibration process component methane is Depending on the calibration gas composition heating of the containing bottle might be necessary.

CAUTION ! Operating SITRANS CV with different carrier gas than delivered solution causes damage of analytical module and other failures.

# Analytical Module Software Version Carrier Gas Cycle Time **Calculation Standard**

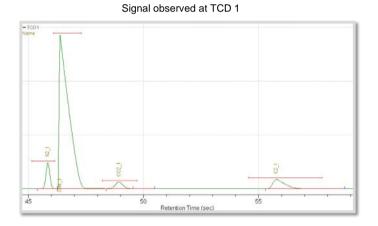
3.10 Helium 100s Default setting ISO 6976

C09

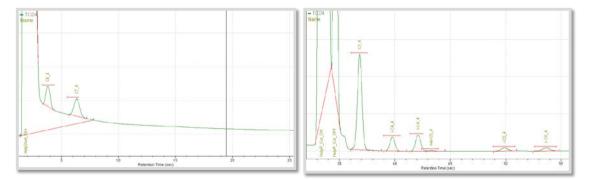
Calibration Gas				
Required	Recomended			
Component	Concentration			
Nitrogen	4,00			
Carbon dioxide	1,50			
Methane	88,95			
Ethane	4,00			
Propane	1,00			
iso-Butane	0,20			
n-Butane	0,20			
neo-Pentane*1				
iso-Pentane	0,05			
n-Pentane	0,05			
n-Hexane* <sup>2</sup>	0,05			

Measurement			
	Measuring		
Component	range		
Nitrogen	0-25		
Carbon dioxid	€0-20		
Methane	50-100		
Ethane	0-20		
Propane	0-15		
iso-Butane	0-10		
n-Butane	0-10		
neo-Pentane	0-1		
iso-Pentane	0-1		
n-Pentane	0-1		
Group C6+	0-3		

 $M^{\star 1}$  - Neopentane is measured with relative response factor to Isopentane  $M^{\star 1}$  - for direct calibration of Neopentane see Manual - "4.2 Requirements for calibrating"  $M^{\star 2}$  - Group C6+ is measured with response factor from n-Hexane



## Signal observed at TCD 4a



<- BACK

Signal observed at TCD 4b

# Analytical Module Software Version Carrier Gas Cycle Time **Calculation Standard**

Required Component

Oxygen

Nitrogen

Methane

Propane

iso-Butane

neo-Pentane\*1 iso-Pentane

n-Butane

n-Pentane

n-Hexane\*<sup>2</sup>

Ethane

Carbon dioxide

3.10 Helium Quality 5.0 150s Default setting ISO 6976

Concentration

0,50

4,00

1,50

4,00

1,00

0,20

0,20

0,05

0,05

0,05

88,45

C01

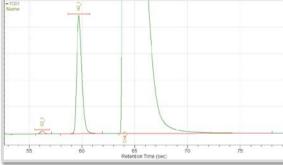
**Calibration Gas** 

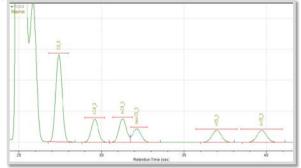
Measurement			
	Measuring		
Component	range		
Oxygen	0 - 4		
Nitrogen	0 - 25		
Carbon dioxide	0-20		
Methane	50-100		
Ethane	0-20		
Propane	0-15		
iso-Butane	0-10		
n-Butane	0-10		
neo-Pentane	0-1		
iso-Pentane	0-1		
n-Pentane	0-1		
Group C6+	0-3		

 $M^{\star 1}$  - Neopentane is measured with relative response factor to Isopentane  $M^{\star 1}$  - for direct calibration of Neopentane see Manual - "4.2 Requirements for calibrating"  $M^{\star 2}$  - Group C6+ is measured with response factor from n-Hexane

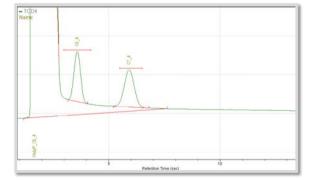
Signal observed at TCD 1

Operating device with different carrier gas to delivered solution causes damage of analytical module.



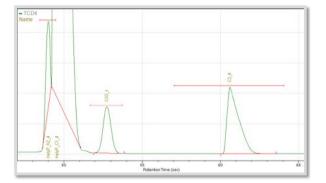


## Signal observed at TCD 4a



## Signal observed at TCD 4b

Signal observed at TCD 3



Analytical Module	C01		
Software Version	3.10		
Carrier Gas	Helium	Quality 5.0	
Cycle Time	150s		
Calculation Standard	Default setting ISO 6976		
Calibratio	n Gas	ו ר	Measurem
Required			Me

Required	
Component	Concentration
Oxygen	0,50
Nitrogen	4,00
Carbon dioxide	1,50
Methane	88,45

Measurement				
	Measuring			
Component	range			
Oxygen	0 - 4			
Nitrogen	0 - 25			
Carbon dioxide	0-20			
Methane	50-100			

Differences to default setting

Hydrocarbons higher than Mehane are not calibrated and measured

Detector TCD3 is not used and can be disabled

according to manual chapter 5 disable detector TCD3 by checking the following checkboxes: CVControl > DeviceSetup > Hardware > Detectors > Bridge Initial

Loading a "country specific setup" or "extended application" causes a reconfiguration of the delivered system.

Before loading setup

carefully read SITRANS CV Control Software Manual ensure that delivered configuration has not been changed choose setup

Choosing file:

Operating device with different carrier gas to delivered solution causes damage of analytical module. check type of the analytical module integrated in the base unit check software version

Signal observed at TCD 4a Signal observed at TCD 4b 65 Retention Time (see 75 52 Retention Time (\*



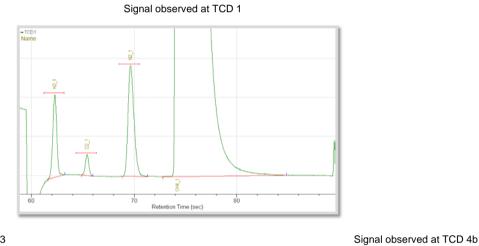
Analytical Module	C01
Software Version	3.10
Carrier Gas	Argon !
Cycle Time	180s
Calculation Standard	Default setting ISO 6976

Quality 5.0

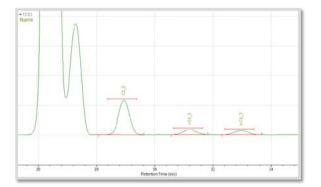
Calibration Gas				
Required	Recomended			
Component	Concentration			
Hydrogen	0,20			
Oxygen	0,40			
Nitrogen	4,00			
Carbon dioxide	2,50			
Methane	88,40			
Ethane	2,50			
Propane	1,00			
iso-Butane	0,50			
n-Butane	0,50			

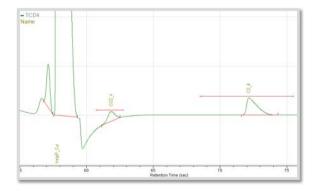
Measurement			
	Measuring		
Component	range*		
Hydrogen	0 - 2		
Oxygen	0 - 3		
Nitrogen	0 - 22		
Carbon dioxide	0 - 12		
Methane	55 - 100		
Ethane	0 - 14		
Propane	0 - 5		
iso-Butane	0 - 0.9		
n-Butane	0 - 1.8		

\* due to carrier gas Argon detection limit is constricted and depends on component Operating device with different carrier gas to delivered solution causes damage of analytical module.



# Signal observed at TCD 3





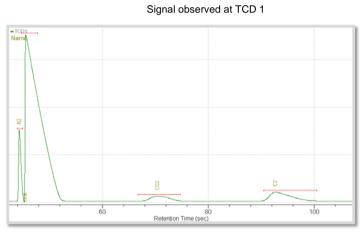
# Analytical Module Software Version Carrier Gas Cycle Time **Calculation Standard**

C13 3.10 Helium 240s Default setting ISO 6976

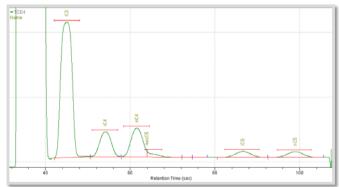
Calibration Gas				
Required	Recomended			
Component	Concentration			
Nitrogen	4,00			
Carbon dioxide	1,50			
Methane	88,95			
Ethane	4,00			
Propane	1,00			
iso-Butane	0,20			
n-Butane	0,20			
neo-Pentane*1				
iso-Pentane	0,05			
n-Pentane	0,05			
Hexane and Higher* <sup>2</sup>	0,05			

Measurement			
	Measuring		
Component	range		
Nitrogen	0-25		
Carbon dioxid	€0-20		
Methane	50-100		
Ethane	0-20		
Propane	0-15		
iso-Butane	0-10		
n-Butane	0-10		
neo-Pentane	0-1		
iso-Pentane	0-1		
n-Pentane	0-1		
Group C6+	0-3		

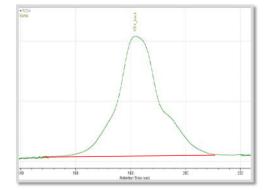
 $M^{\star 1}$  - Neopentane is measured with relative response factor to Isopentane  $M^{\star 1}$  - for direct calibration of Neopentane see Manual - "4.2 Requirements for calibrating"  $M^{\star 2}$ - Group C6+ is calibrated using certified natural gas







Signal observed at TCD 4a - backflush



## \* This Extended Application has to be ordered separately

Application	Enhanced C6+ analysis extend	
Analytical Module	C01	C09
Software Version	3.10	
Carrier Gas	He	He
Cycle Time	150s	100s

Calibrati	on Gas
Required	
Component	Concentration
Nitrogen	4,00
Carbon dioxide	1,50
Methane	88,90
Ethane	4,00
Propane	1,00
iso-Butane	0,20
n-Butane	0,20
neo-Pentane	
iso-Pentane	0,05
n-Pentane	0,05
n-Hexane	0,05
n-Heptane	0,05

Measur	ement Measuring
Component	range
Nitrogen	0-25
Carbon dioxide	0-20
Methane	50-100
Ethane	0-20
Propane	0-15
iso-Butane	0-10
n-Butane	0-10
neo-Pentane	0-1
iso-Pentane	0-1
n-Pentane	0-1
Group C6	0-1
Group C7+	0-3

Differences to default configuration

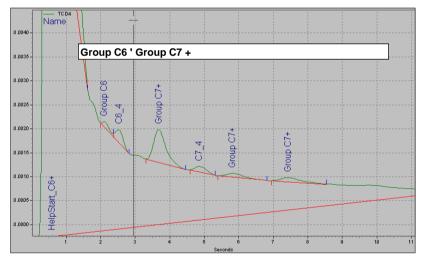
Operating device with different carrier gas to delivered solution causes damage of analytical module.

\*\* Groups C6 and C7+ are measured separately

Group C6 is calibrated with n-Hexane

Group C7+ is calibrated with n-Heptane

Peaks and Groups at detector TCD 4a - difference to default solution



Loading a "country specific setup" or "extended application" causes a reconfiguration of the delivered system.

Before loading setup

carefully read SITRANS CV Control Software Manual ensure that delivered configuration has not been changed choose setup according to your measurement and calibration preferences

Choosing file:

ensure which carrier gas is your device predestined for check type of the analytical module integrated in the base unit check software version

The chromatograph signals an "Loading Error" if chosen setup file was not compatible. Please reload factory made configuration from Parameter Backup CD

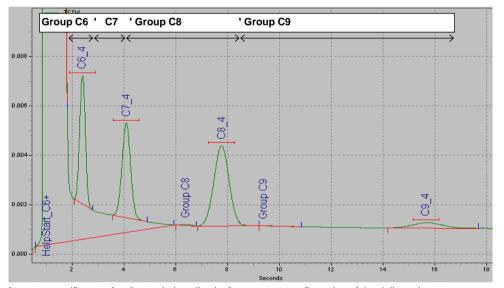
## \* This Extended Application has to be ordered separately

Application	Enhanced C6+ analysis extended	
Analytical Module Software Version	<b>C01</b> 3.10	C09
Carrier Gas	He	Не
Cycle Time	150s	100s

Calibrati	on Gas		Measurement	
Required			Measuring	
Component	Concentration	Compo	nent range	
Nitrogen	4,00	Nitroge	n 0-25	
Carbon dioxide	1,50	Carbon	dioxide 0-20	
Methane	88,90	Methan	e 50-100	
Ethane	4,00	Ethane	0-20	
Propane	1,00	Propan	e 0-15	
iso-Butane	0,20	iso-Buta	ane 0-10	
n-Butane	0,20	n-Butar	ne 0-10	
neo-Pentane		neo-Pe	ntane 0-1	
iso-Pentane	0,05	iso-Pen	tane 0-1	
n-Pentane	0,05	n-Penta	ane 0-1	
n-Hexane	0,05	Group (	C6 0-1	
n-Heptane	0,05	Group (	C7 0-1	
n-Octane	0,05	Group (	C8 0-1	
n-Nonane	0,05	Group (	C9 0-1	

Operating device with different carrier gas to delivered solution causes damage of analytical module. Group C6, Group C7, Group C8, Group C9 are measured separately groups are calibrated with n-Hexane, n-Heptane, n-Octane, n-Nonane

Peaks and Groups at detector TCD 4a - difference to default solution



Loading a "country specific setup" or "extended application" causes a reconfiguration of the delivered system.

Before loading setup

carefully read SITRANS CV Control Software Manual ensure that delivered configuration has not been changed choose setup according to your measurement and calibration preferences

Choosing file:

ensure which carrier gas is your device predestined for check type of the analytical module integrated in the base unit check software version

The chromatograph signals an "Loading Error" if chosen setup file was not compatible. Please reload factory made configuration from Parameter Backup CD

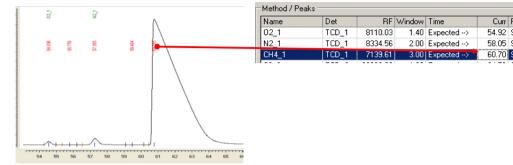
#### **Technical Support**

The chromatograph signals an "Optimization Error" if not all peaks are detected which are referenced for the optimization

## Adjusting peak position

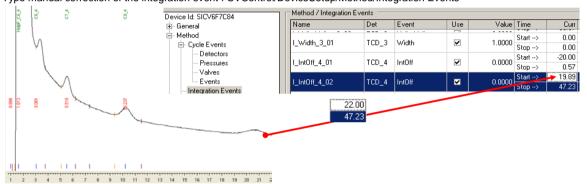
You need to adjust manually peak position if peak name does not appear above retention time (red) on chromatogram The name of the peak and retention time must appear on the chromatogram

Type manual correction of the retention time in window : CVControl/DeviceSetup/Method/Peaks/Time Curr



## **Adjusting Integration Event**

You need to adjust manually integration event if either peak name nor retention time does not appear above peak Example: Required peak at TCD4 is not recognized because integration is already off at this time window. Type manual correction of the integration event : CVControl/DeviceSetup/Method/Integration Events

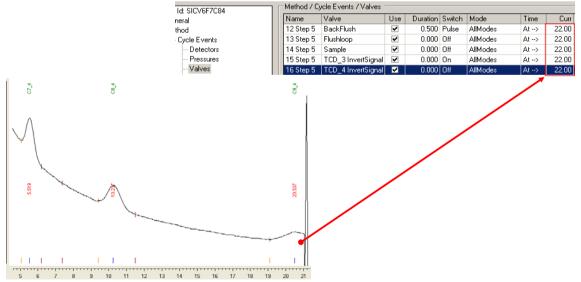


## Adjusting switching time

You need to adjust manually valve event if peak detection is disturbed by switching of valves Example: Required peak C9\_4 at TCD4 is disturbed by switching at 21s

Type manual correction of the valve event : CVControl/DeviceSetup/Method/Integration Events

Example: there are several valve events collected together to Step 5 occurring at this time



When all peaks referenced for optimization are recognized start again calibration process with active optimization. During optimization chromatograph adjust automatic pecisely switching times peak positions and integration events More about Optimization can be found in manual for CVControl

## Technical Support

SITRANS CV automatically calculates calorific values in accordance with the following standards:

- ISO 6976 (1995)
- GOST 30319 (1996)
- AGA 8 (1994)

CVControl allows you to choose setting appropriate to your local regulations.

Device Status Report Mean Va	lues Results Trend Calibration Result Chromatograms Logbook Device Se	tup
□ Device Id: SICV550601	General / Calculation Settings	
General	Parameter	Value
Clock	Calculation Standard	ISO 6976 (1995)
Version	Gas Metering Temperature [°C]	0
Units	Gas Combustion Temperature [°C]	25
Streams	Gas Metering Pressure [kPa]	101,325
Data Handling	Gas Combustion Pressure [kPa]	101,325
Approved Values		
··· Display		
Alarm Settings		
Calculation Settings		

#### Note

AGA 8 also includes the standards GPA 2172 and ASTM 3588.

AGA 8 also includes ISO 12213 and API Chapter 14.2 for the Compression Factor . The supplied product is set to ISO 6976.

Description of parameters

• Gas Metering Temperature

Is a reference variable for calculating the calorimetric values, and is described in the standard.

The range can be selected as 0, 15 or 20 °C.

Gas Combustion Temperature

Is a reference variable for calculating the calorimetric values, and is described in the standard.

The range can be selected as 0, 15, 20 or 25 °C.